

“The Potential for Scotland to become a Green Hydrogen Exporter”

**Gunther Newcombe, Martyn Tulloch,
Alexandra Stein & Christiane Hullman**

Thu 18th Jan 2024, 5.30pm doors, 6pm start
Royal Scots Club, Edinburgh



THE POTENTIAL FOR SCOTLAND TO BECOME A GREEN HYDROGEN EXPORTER

SCOTTISH GOVERNMENT POLICY AND INTERNATIONAL
ENGAGEMENT TO HELP BUILD THE HYDROGEN ECONOMY

Alexandra Stein, Scottish Government,
European hydrogen envoy

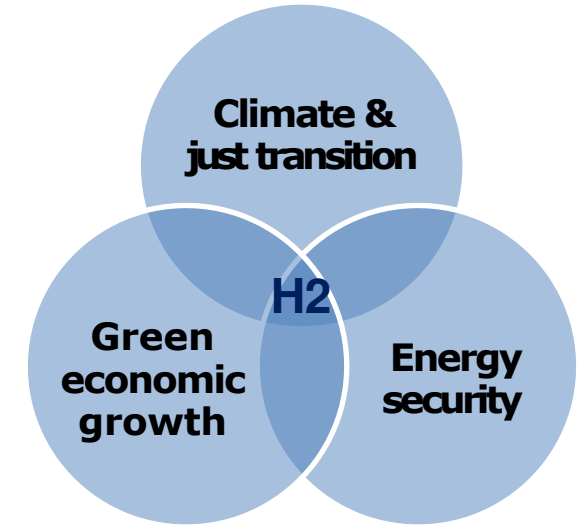
18 January 2024



Annual James Watt Lecture 2024

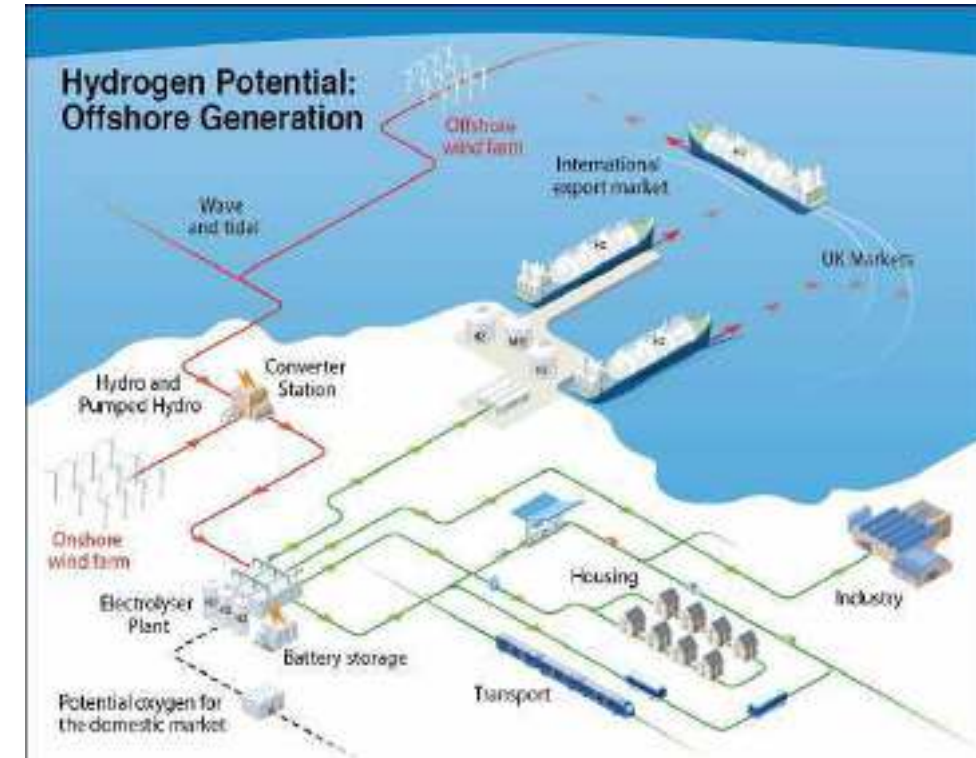
DEVELOPING A HYDROGEN ECONOMY - SCOTTISH POLICY BACKDROP

- Climate neutral / net zero by 2045, with 75% reduction of GHG emissions by 2030
 - Maximum economic benefit and employment in a decarbonised economy, alongside a just transition
 - Energy security
- Opportunity to scale up hydrogen production and deployment
- Domestic use and export of green H2 to rest UK and Europe



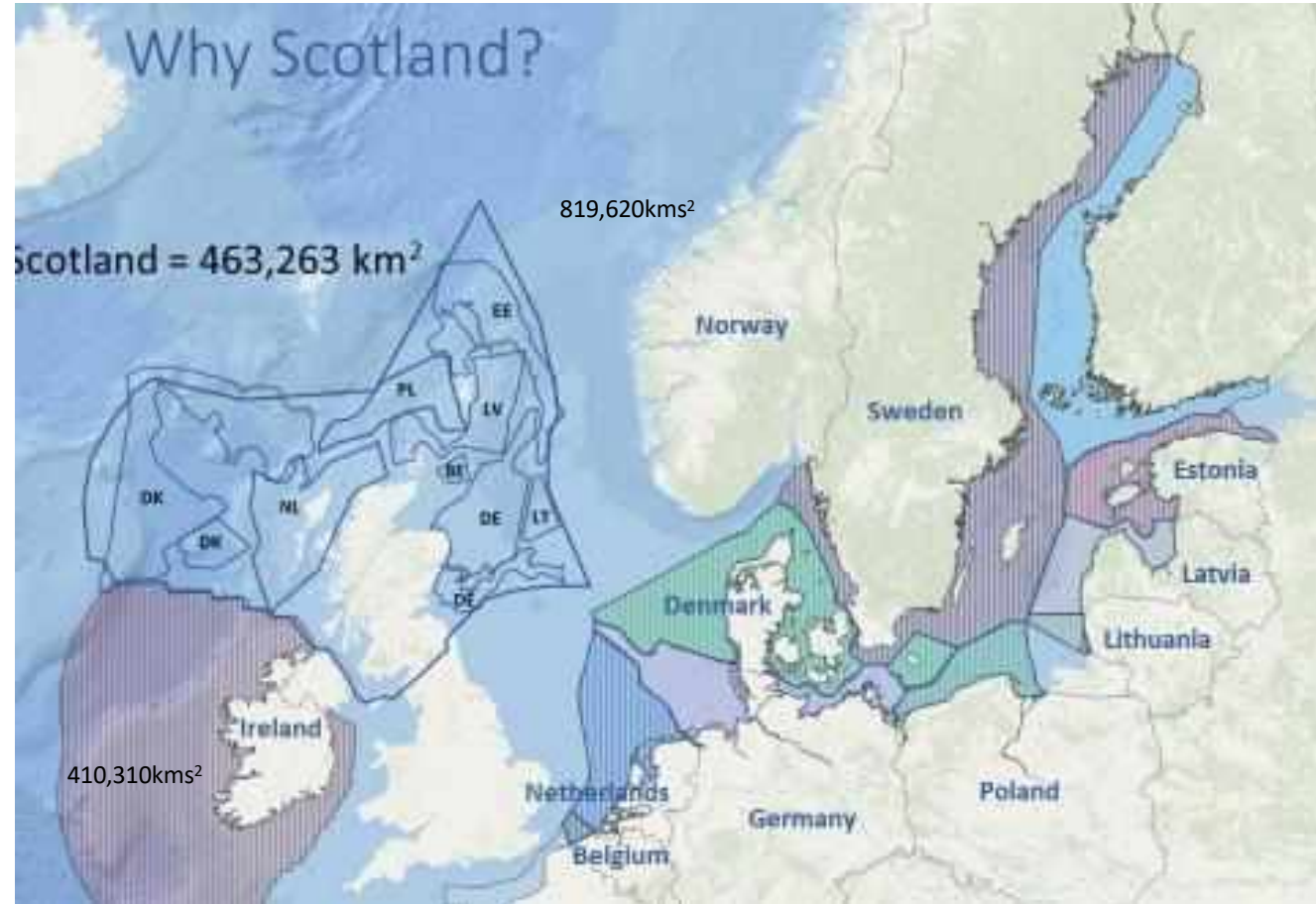
SCOTLAND'S STRENGTHS & RESOURCES

- ✓ Favourable climate & abundant natural resources
- ✓ Expertise in energy / oil & gas
 - ✓ Skilled energy workforce; 40+ years of offshore experience; large concentrations of offshore engineering expertise
 - ✓ skilled and innovative energy and sub-sea supply chains
 - ✓ experienced large-scale energy exporter
- ✓ Infrastructure
 - Oil and gas pipelines, terminals, deep water ports
- ✓ Strong onshore and offshore wind sectors
- ✓ 15-20 years developing green hydrogen
- ✓ Research and innovation expertise in renewables and H2



SCOTLAND'S LOW-COST OFFSHORE WIND RESOURCE

- Scotland's Renewable Energy Zone second largest in Europe after Norway
- Offers a huge opportunity market for offshore wind to hydrogen
- Scotland currently ahead of Norway and Ireland in development of offshore wind and in floating wind in particular
- Floating wind technology required to reap the enormous wind resource available in deeper waters further from shore



Country	EEZ in km ²
Belgium	3,482
Netherlands	64,058
Denmark	104,521
Germany	56,512
Poland	29,847
Lithuania	6,800
Latvia	28,212
Estonia	36,257
Grand Total	328,689



LOW CARBON ELECTRICITY –

ONSHORE & OFFSHORE WIND CAPACITY BY 2035

- Scotland already a net exporter of electricity
- Amount of **renewable electricity generated in Scotland in 2021** -equivalent of **powering all households in Scotland** for almost **three years**
- **40GW pipeline of renewable energy projects** with a supportive investment package to drive the energy transition
- Role for hydrogen in transporting and storing excess energy

Wind Generation	GW	Timing
Existing onshore	9	2023
Existing offshore	2	2023
Additional onshore	8 - 12	2030
Additional offshore	9	2030
ScotWind offshore	~30	2028-35
INTOG offshore	5.5	2025-30
Total Wind Potential	55 - 60	2035 onwards



SCOTTISH HYDROGEN AMBITION AND POLICY PATHWAY

- **Vision**

Scotland to be a leading European Hydrogen Nation

- **Ambition**

5GW by 2030 of renewable and low-carbon hydrogen and at least **25GW by 2045**, giving potential to provide

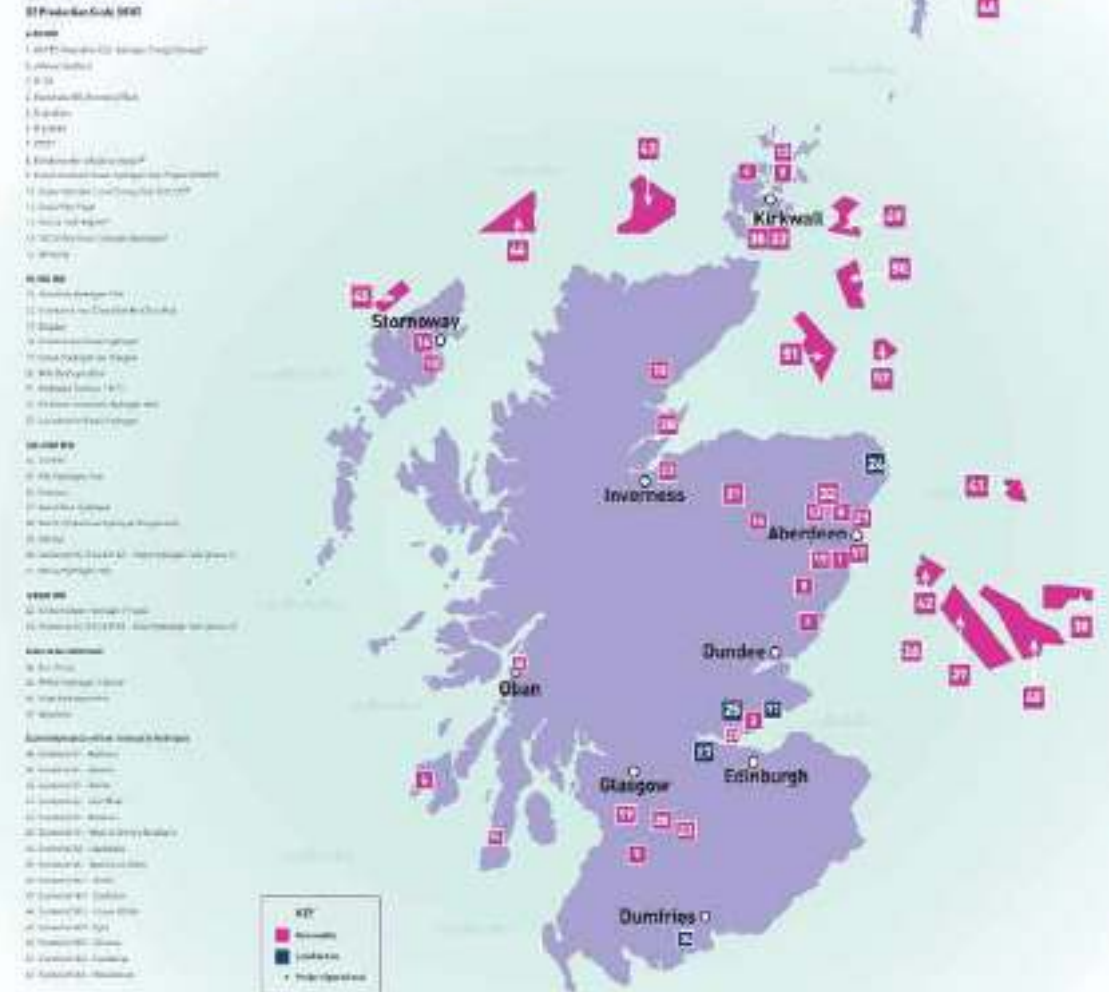
- up to 32 TWh per annum for domestic use by 2045 and
- up to 94 TWh green hydrogen per annum for export by 2045

- **Focus:** renewable H₂, while supporting low-carbon hydrogen production at scale linked to CCUS in 2020s

- **Impact:** 2020 analysis estimates **up to 300,000 jobs** could be protected or created, with potential **GVA impact of up to £25 billion a year by 2045**

By way of general comparison: 5GW electricity can produce ~.45Mta tonnes of green H₂ annually, which can generate ~17.5TWh of hydrogen. For scale reference, Scotland's total energy demand per annum is 161 TWh. i.e. 5GW of hydrogen could produce energy equivalent to 15% of Scotland's total energy demand

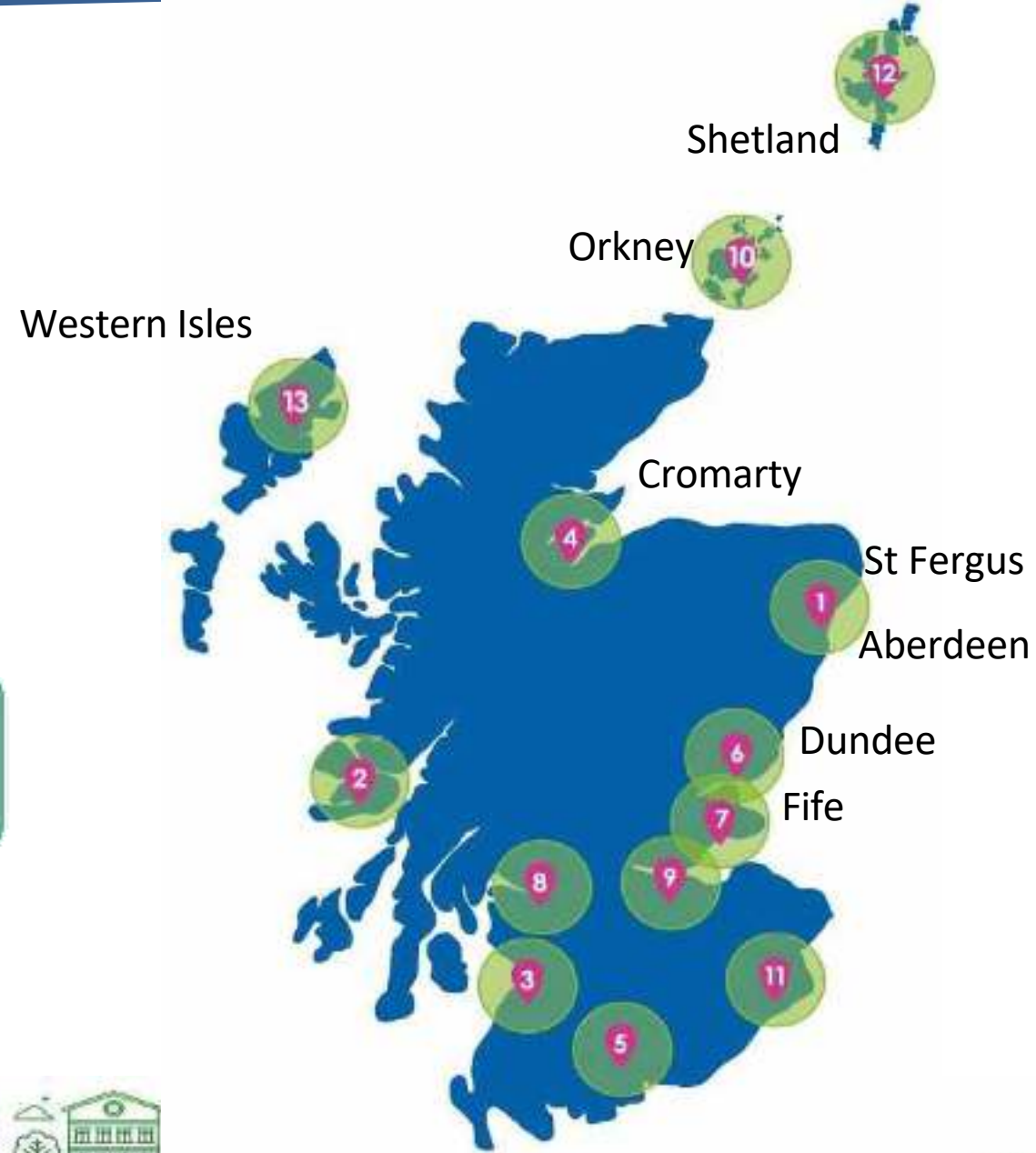
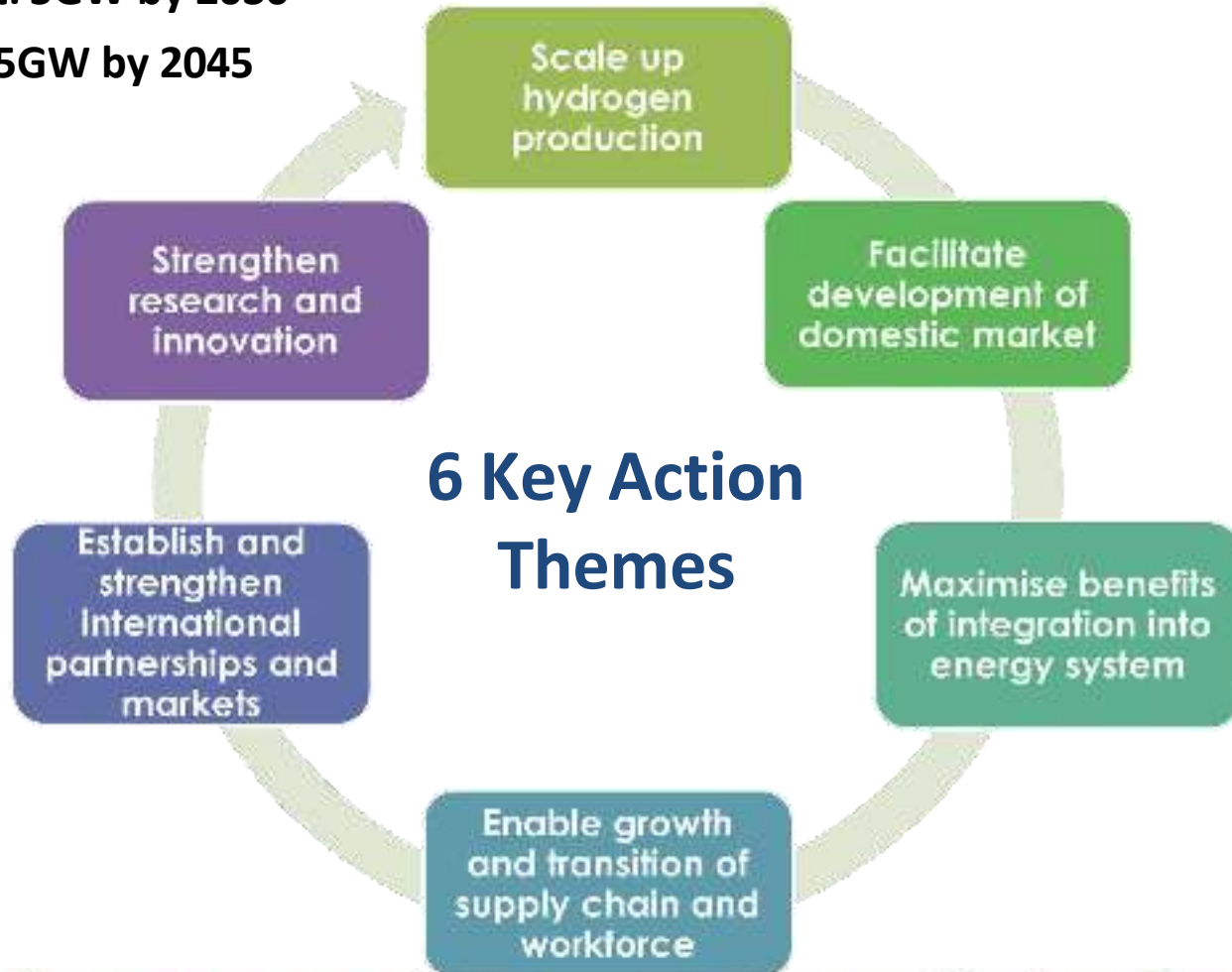
Hydrogen Production in Scotland - Potential Project Pipeline



SCOTTISH GOVERNMENT HYDROGEN ACTION PLAN

6 Action Themes & 14 Regional Hydrogen Hubs

Target: 5GW by 2030
and 25GW by 2045



INTERNATIONAL ENGAGEMENT AND EXPORT OPPORTUNITIES

- Collaborative working and mutual learning to develop the global hydrogen economy more quickly
- Production of H₂ in Scotland to play a significant role in supplying growing local and overseas markets
- Ambition for **Scotland to be a leading producer and exporter of hydrogen and hydrogen derivatives for use in UK and in Europe**
 - Goal of 5GW renewable and low-carbon hydrogen by 2030 can be translated as approx. 0.45 Mt of hydrogen produced annually for domestic and international use.
 - Goal of 25GW by 2045 ≈ approx. 3.3 Mt (126 TWh) of renewable hydrogen produced in Scotland annually with approx. 2.5 Mt (94 TWh) exported to UK and other European markets.
 - Potential for first hydrogen delivered from Scotland to mainland Europe in mid-to-late 2020s.



European Union has set a target to **import 10m tonnes (Mt) of hydrogen by 2030**, with recent reports indicating that global hydrogen demand could reach 115 Mt by 2030.



Development and updating of the National Hydrogen Strategy (NHS)

Phase 1: Start of market ramp-up

Phase 2: Accelerated market ramp-up



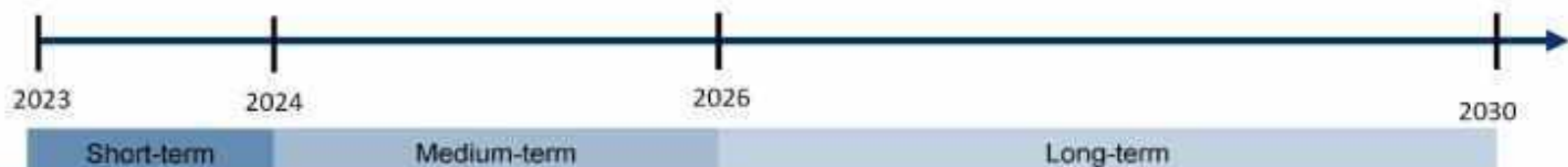
<https://www.nationale-wasserstoffstrategie.de>



Phase 2: Accelerated market ramp-up

Fields of action of the NHS update

1. Ensuring availability of sufficient hydrogen
2. Developing a hydrogen infrastructure
3. Implementing hydrogen applications (industry, transport, electricity, heat)
4. Creating good framework conditions



Cross-cutting field of action

Germany to become a **leading provider** of hydrogen technologies **by 2030**

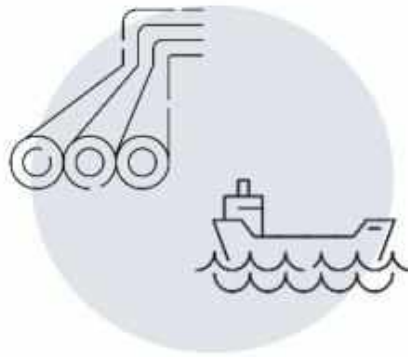


The projected total hydrogen demand is 95-130 TWh by 2030



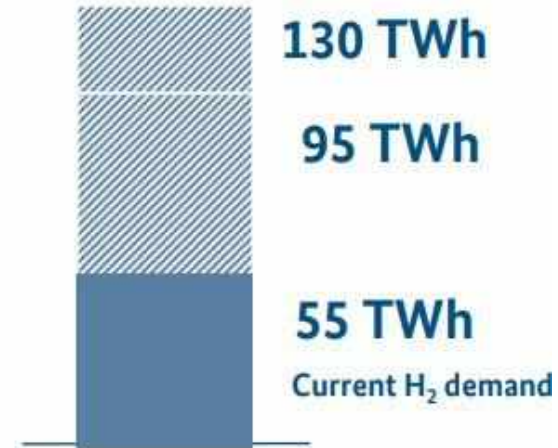
At least 10 GW

Domestic H₂ generation up to 2030



45-90 TWh

Projected H₂ and derivatives imports up to 2030



95-130 TWh

Projected total H₂ and derivatives demand by 2030



German industry will be a major off-taker of green hydrogen by 2030

Important **heavy industry** stakeholders in Germany:



Important **chemical** industry stakeholders in Germany:



German H₂ demand by 2030:



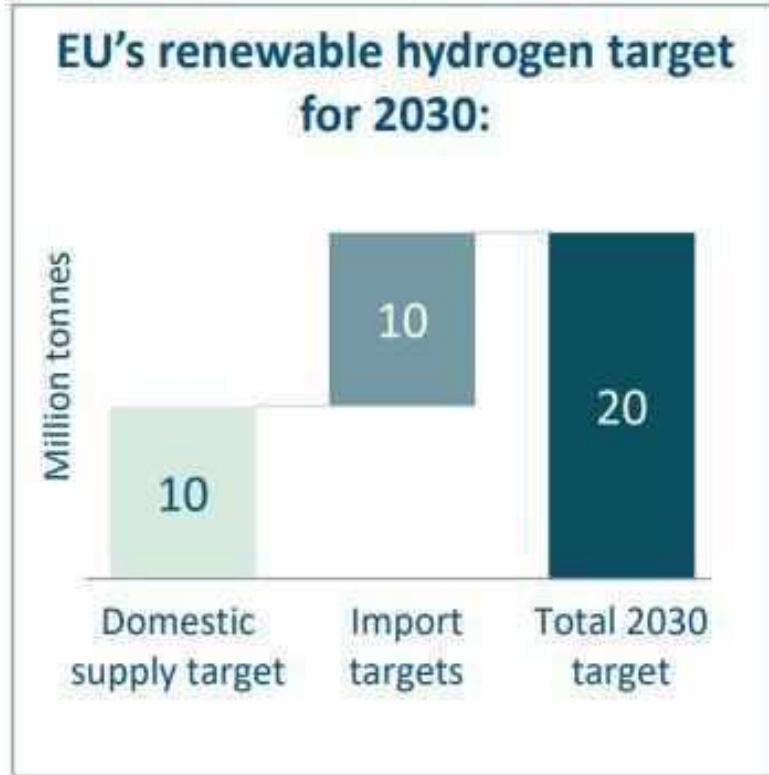
The **steel industry** expects a demand of 24 TWh hydrogen by 2030. This alone corresponds to ~20 % of Germany's national hydrogen demand in 2030.



ALIGNMENT WITH EU HYDROGEN STRATEGY AND CORRIDORS

Around 60% of EU's hydrogen import demand is expected in Belgium, Germany and the Netherlands

EU's renewable hydrogen target for 2030:



The five possible future hydrogen supply corridors are:

Corridor A: **North Africa & Southern Europe**

Corridor B: **Southwest Europe & North Africa**

Corridor C: **North Sea**

Corridor D: **Nordic and Baltic regions**

Corridor E: **East and South-East Europe**



INTERNATIONAL ENGAGEMENT ON HYDROGEN

In line with Scottish Government HAP commitment to

working collaboratively with international partners to develop the global hydrogen economy more quickly

Objectives

- 1: To cement Scotland's profile in key target regions as a potential major green hydrogen producer for international markets and build relationships that will support future trade opportunities.
- 2: To realise opportunities for Scottish supply chain in international markets.
- 3: To attract inward investment to support the development of the supply chain in Scotland's growing hydrogen sector.
- 4: To attract international capital to investable projects in Scotland.
- 5: To ensure that domestic policy development is informed by international best practice and keeps pace with global developments.
- 6: To support Scottish industry and academia to drive critical research and technological advancements through international collaboration and knowledge sharing.

Activity

- **Building in-country relationships** to advance objectives in key regions (e.g., policy workshops, B2B engagement, policy monitoring and reporting)
- Co-operation under **MoUs** with partners, including priority German states (e.g. Baden-Württemberg, Bavaria, Hamburg, Lower Saxony, North Rhine-Westphalia), Occitania, Denmark.
- Ministerial and official participation in **key overseas events** (e.g. World Hydrogen Summit; European Hydrogen Week; COP; state-level events).
- **Inward political and trade delegations** to foster collaboration and showcase Scotland's hydrogen offer.
- Supporting **key projects** to help unlock international trade opportunity (Hydrogen Backbone Link Project; LOHC Transport from Scotland (LHyTS) Project; Scot2Ger).
- **Activity under recent UK agreements** with e.g. Germany, Denmark and Ireland; engagement with UKG to ensure Scottish interests are represented internationally.
- Co-leadership (with South Australia) of the **Green Hydrogen Taskforce**, as part of the Net Zero Futures Policy Forum.



REALISING SCOTLAND'S TRADE POTENTIAL –

SCOTTISH HYDROGEN SECTOR EXPORT PLAN DUE 2024

Provide confidence to those wishing to buy Hydrogen as a commodity from Scotland, that Scotland has an executable plan to deliver that commodity and good and services to them.

Provide confidence to those wishing to invest in the production and trading of Hydrogen from Scotland, that the required eco-system is in place to achieve that.

Identify clear opportunities for Scottish businesses to trade internationally in support of the export of Hydrogen as a commodity and its related goods and services (ie supply chain).

Work with companies to ensure that they are “trade ready” to ensure that they can secure international opportunities within the H2 sector.



Hydrogen Action Plan



 Scottish Government
Riaghaltas na h-Alba

Policy Documents

[Hydrogen Policy Statement \(2020\)](#)

[Hydrogen Action Plan \(2022\)](#)

Other links

[Hydrogen Assessment Report \(2020\)](#)

[Deep decarbonisation pathways for Scottish industries: research report \(2020\)](#)

[Offshore wind to green hydrogen: opportunity assessment \(2020\)](#)

[Scot2Ger: Development of a Green Hydrogen Supply Chain from Scotland to Germany \(2022\)](#)

[Scotland Hydrogen Investment Proposition \(2022\)](#)

[Introduction to Electrolysers - Assessment of electrolysers \(2022\)](#)

[Cost reduction pathways of green hydrogen production in Scotland \(2022\)](#)

[Hydrogen as a storage medium in Scotland \(2023\)](#)



Scottish Government
Riaghaltas na h-Alba
gov.scot





The potential for Scotland to become an exporter of hydrogen

Martyn Tulloch, Director of Energy Transition

18th January 2024



EUROPEAN HYDROGEN BACKBONE
Analysing future demand,
supply, and transport
of hydrogen



 Hydrogen will be crucial to ensure that Europe becomes a climate-neutral continent

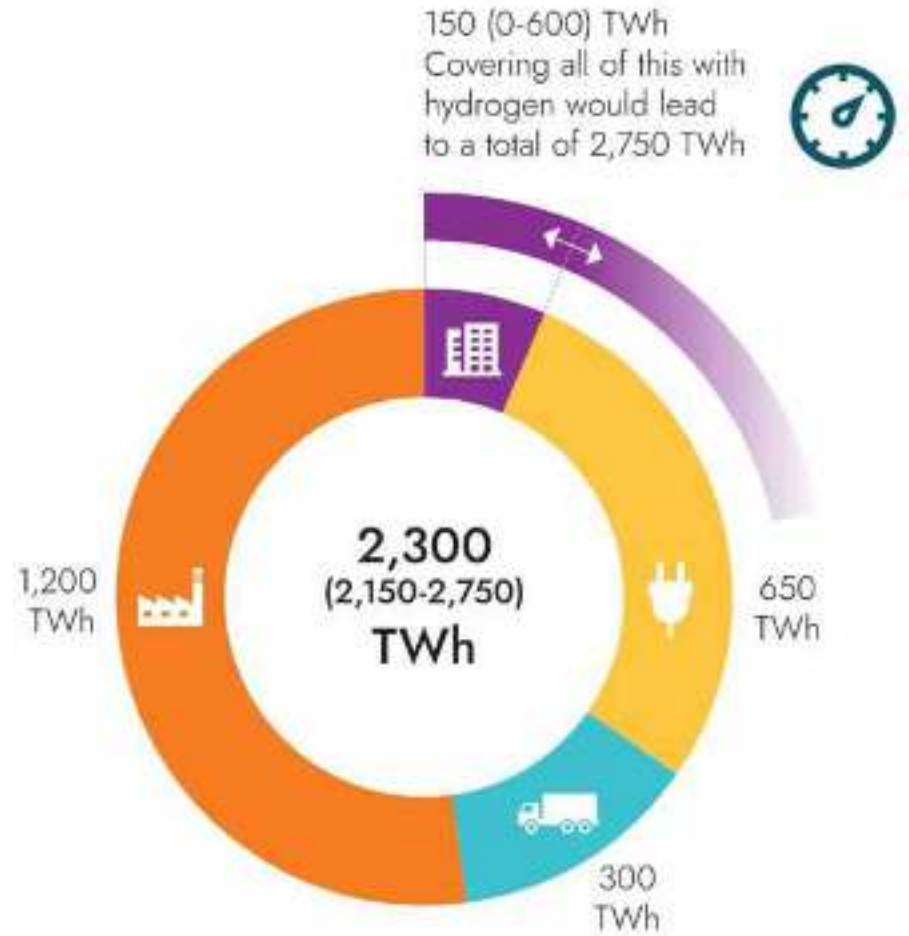
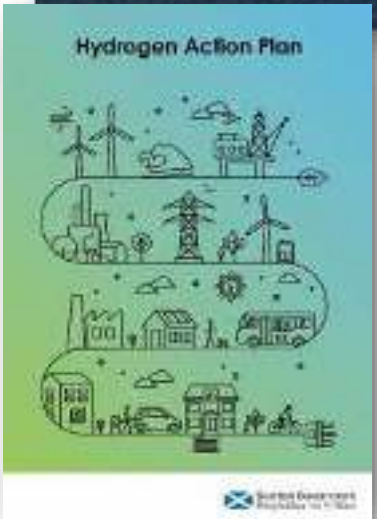
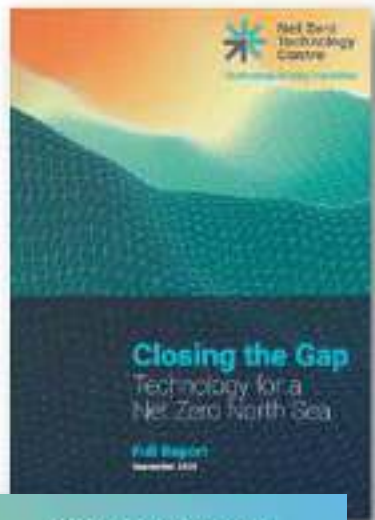


Figure 2.7 Energy demand (TWh) by sector in The Balanced Net Zero Pathway

The Energy Transition Opportunity



2020

Oil & Gas



£13.5Bn

£15Bn

£1.5Bn

Off. Wind



£0.4Bn

2

£1.6Bn

Hydrogen



-

5

-

CCS



-

3

-

Annual Revenue
£17Bn

Scotland
£13.9Bn

£3.1Bn

£9Bn

-

£5.2Bn

£5.8Bn

1

£5.2Bn

£8.8Bn

5

£0.6Bn

£3.4Bn

3

£29Bn

£18.1Bn

Scotland's Low Cost Green Hydrogen Potential

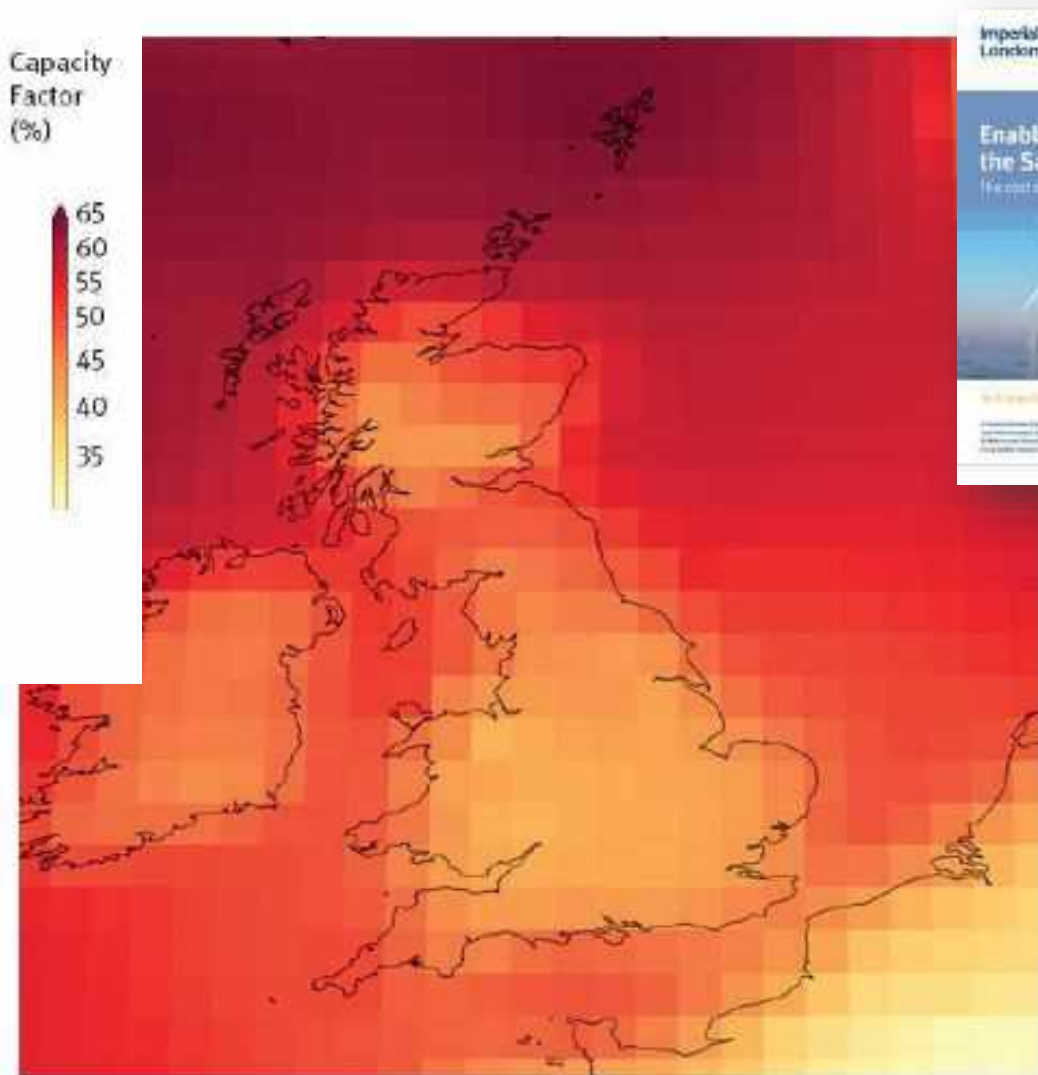
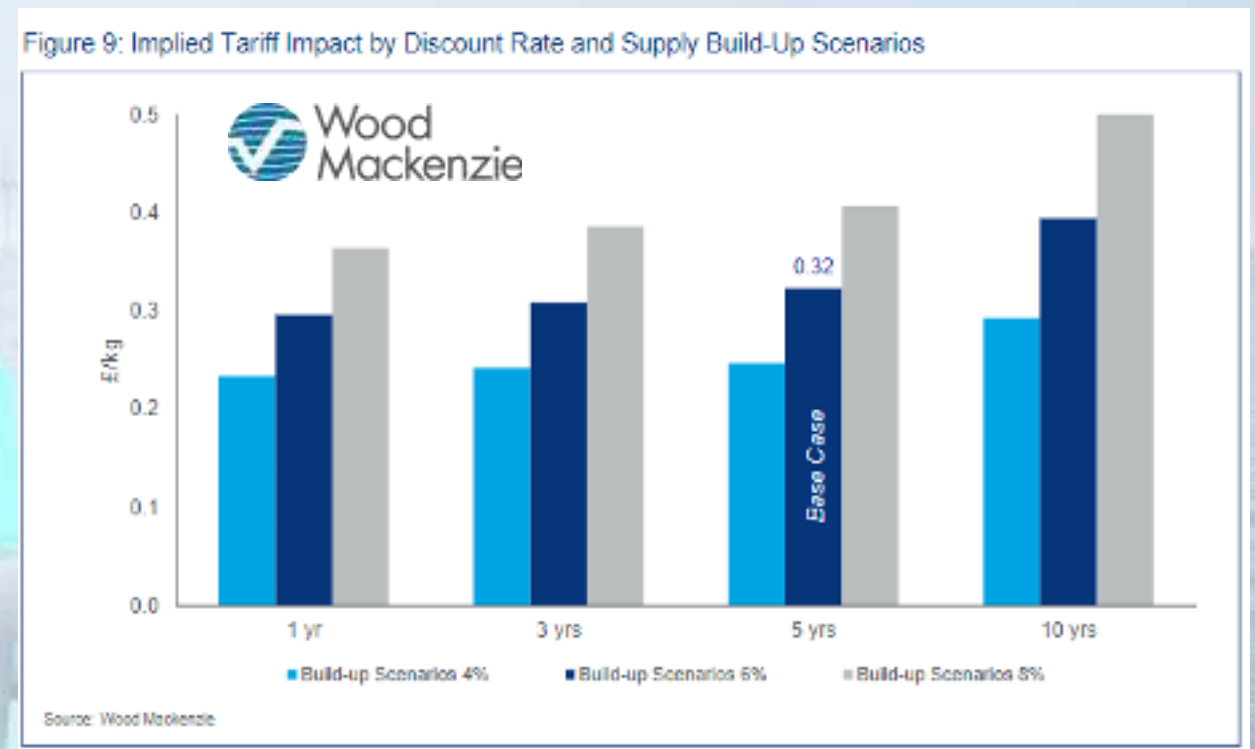
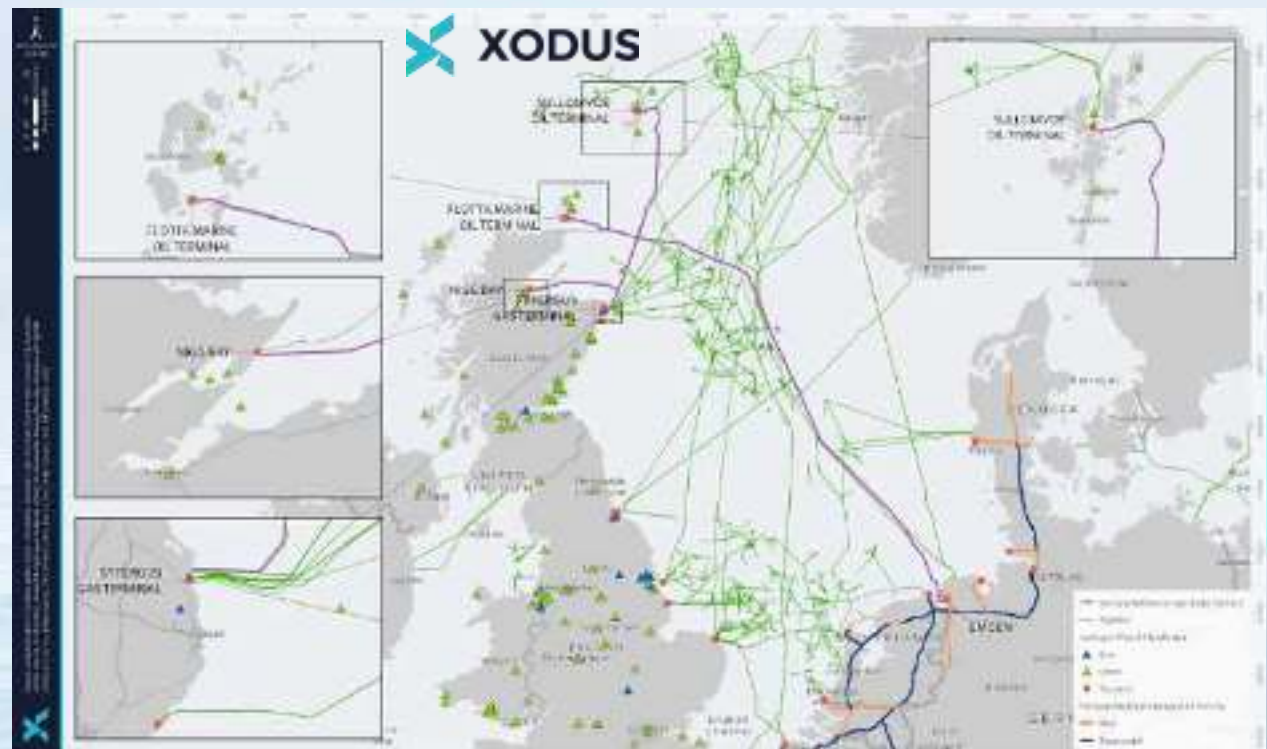


Figure 2 A heatmap presenting the average wind capacity factor across the UK in 2022, with data taken from NASA's MERRA-2 Dataset. Capacity factor measures the annual electricity output relative to the output that would be produced if the wind turbine ran at its full capacity all through the year.

Figure 9 Heatmap showing how the levelised cost of hydrogen produced from co-located wind energy varies across the country.



The Offshore Hydrogen Backbone Link Project – Ph 1



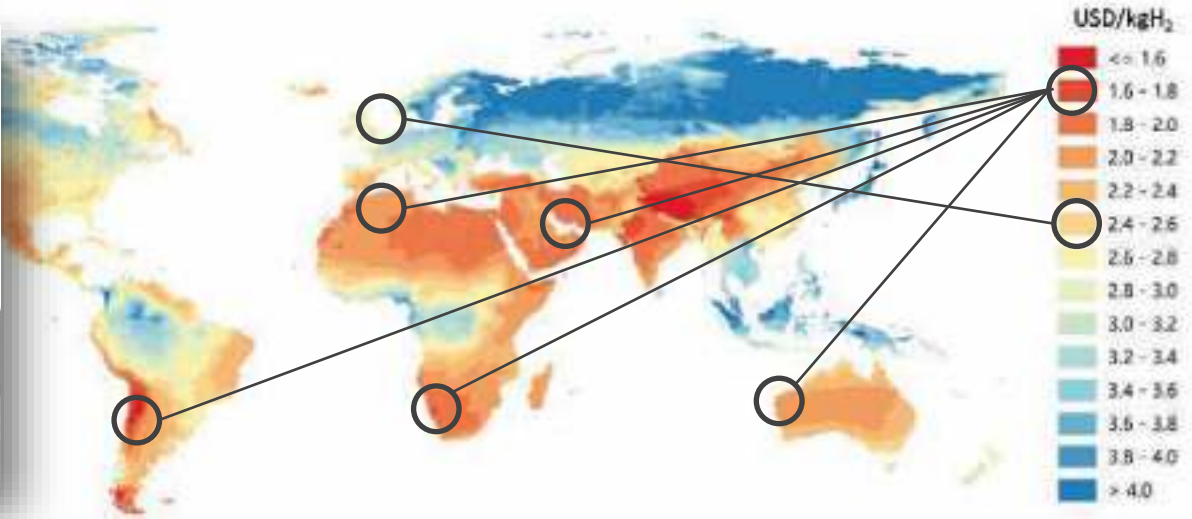
- 2, 5 & 10 GW Design Cases for 100% Hydrogen
- Range from: 1,400 – 1,500 km
- Circa £2.7 bn for 10 GW case

- 90% utilisation
- 6% IRR
- Implied Tariff €0.36/kg
- Sensitivities with pipeline size & build up scenarios





Figure 14. Hydrogen costs from hybrid solar PV and onshore wind systems in the long term



€1.4-2.4/kg



€0.4/kg

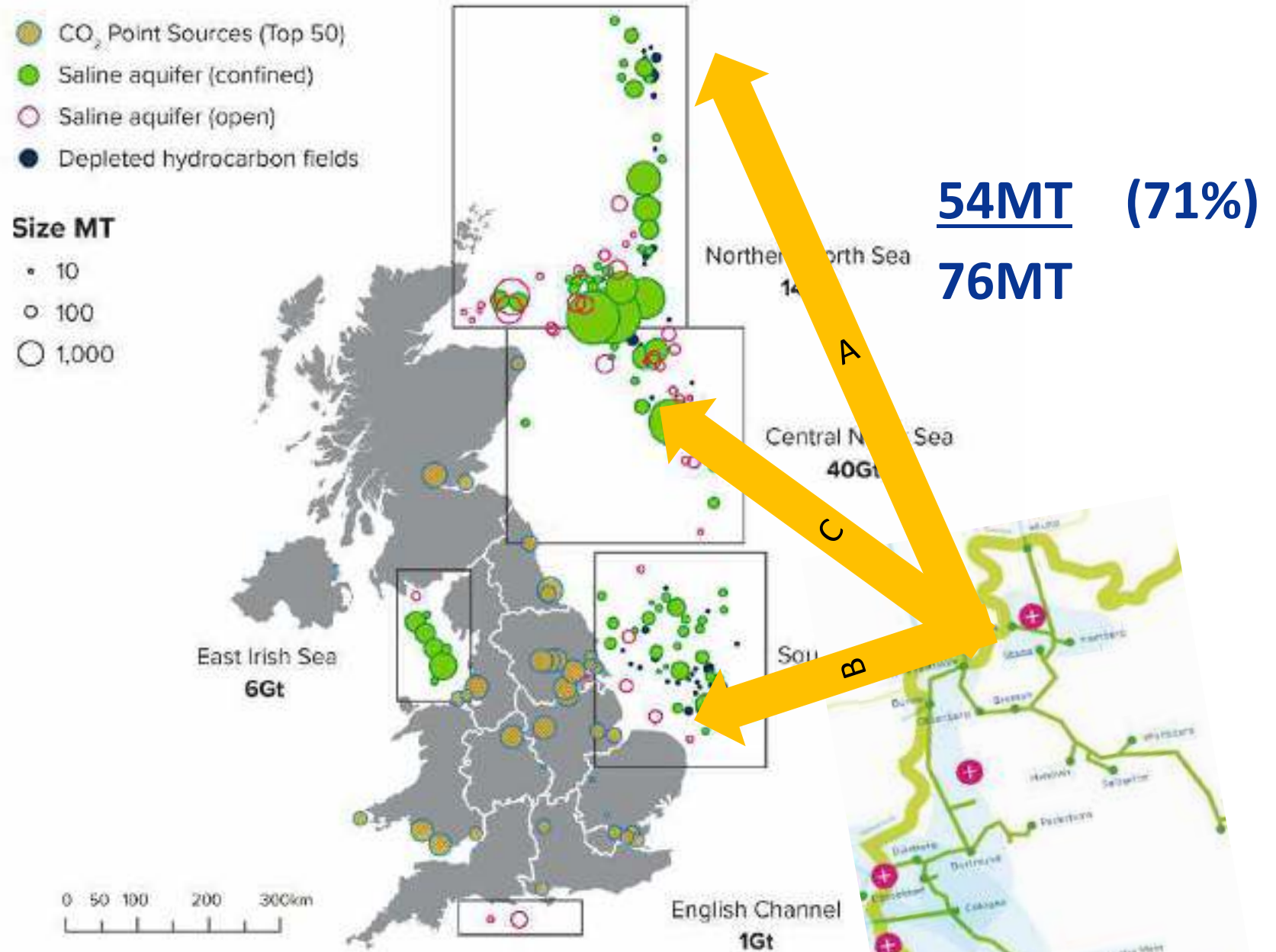
	Scotland	M. East, N, Africa, Chile...
H2 Production	€2.6/kg	€1.7/kg
H2 Transport	€0.4/kg	€1.4/kg
H2 to EU Customer	€3.0/kg	€3.1/kg
Security of Supply	+	-
Shared Ownership	+	-
Supply Chain Jobs & Revenue	+	-

Figure 8: Distribution of Storage Capacity in the UK Continental Shelf

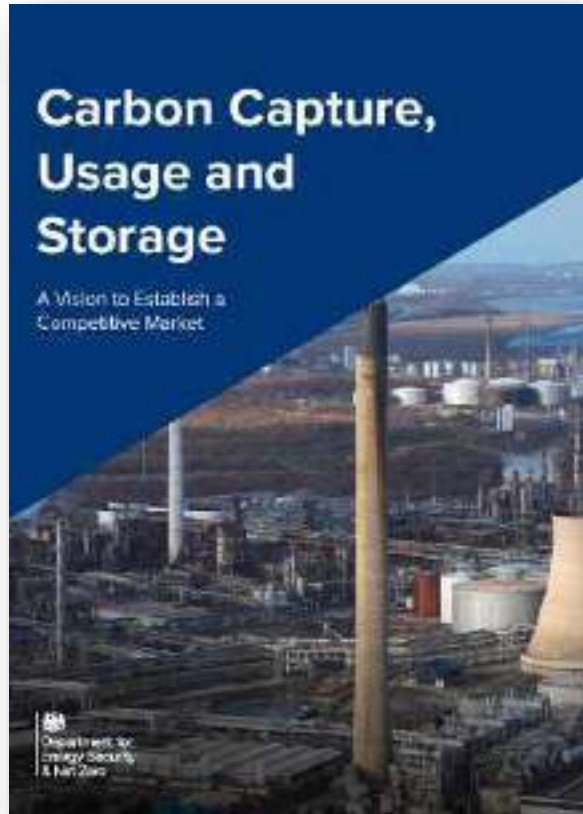
- CO₂ Point Sources (Top 50)
- Saline aquifer (confined)
- Saline aquifer (open)
- Depleted hydrocarbon fields

Size MT

- 10
- 100
- 1,000



Storage units with less than 20 Mt of storage capacity are not included in this figure





Norway energy hub



Carbon capture and storage investment in Norway



Could create
30,000 - 40,000
new jobs in 2050

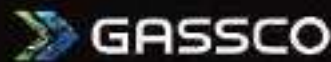
- 6,000 - 20,000 CCS-related jobs
- 25,000 - 35,000 jobs in natural gas hydrogen production, half of which would be new jobs



From the SINTEF report:
Industrielle muligheter og arbeidsplasser
ved CO₂-håndtering i Norge

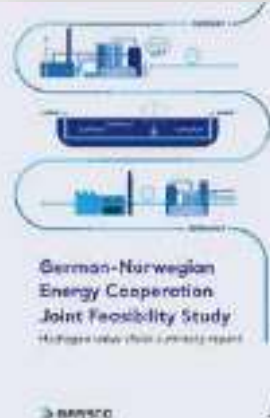


NOK 220 billion
annually in 2050



Bringing Norwegian gas to Europe

www.gasco.no



German-Norwegian Energy Cooperation
Joint Feasibility Study
Multiple other views a primary report





Five hydrogen supply corridors for Europe in 2030

EUROPEAN HYDROGEN BACKBONE

MAY 2022



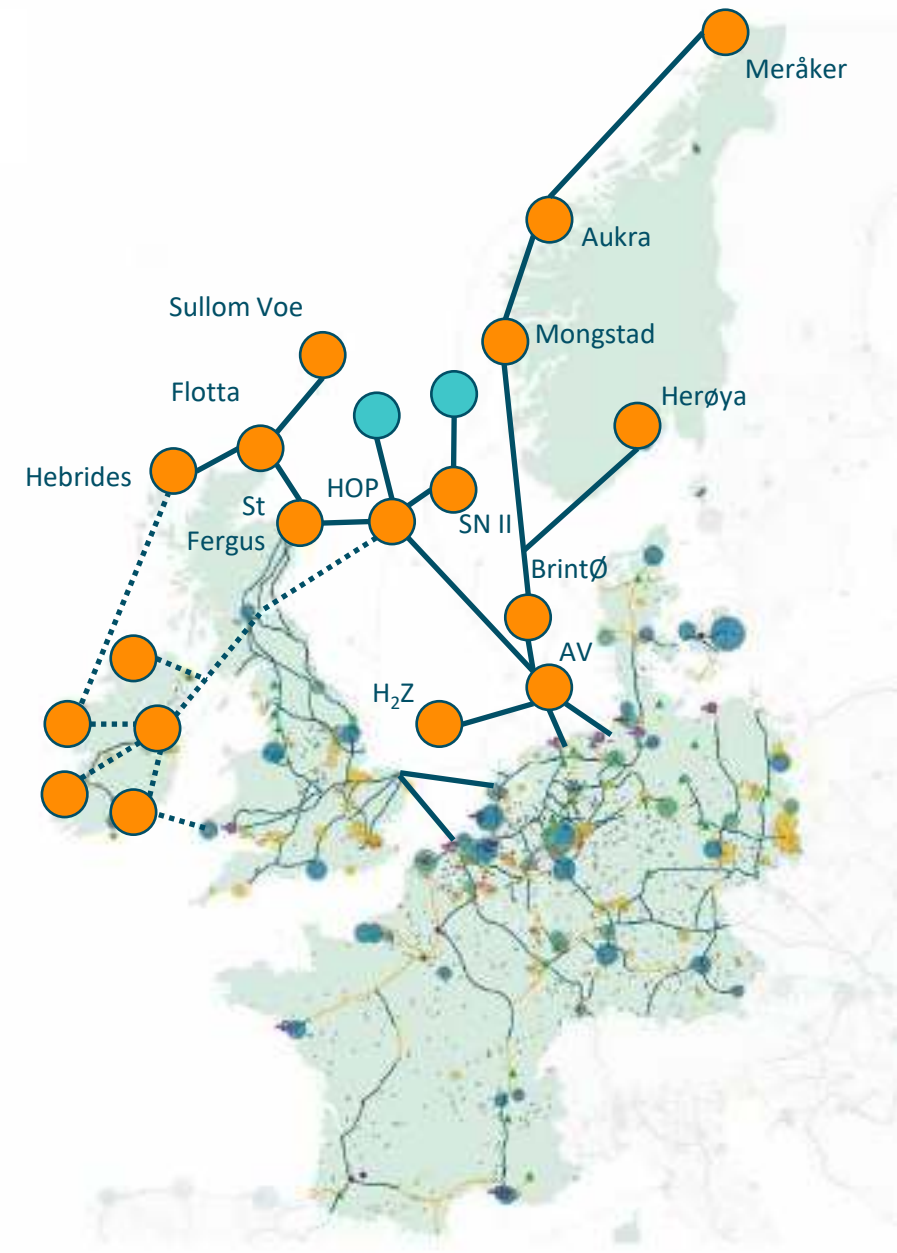
Corridor C North Sea

- Offshore H₂ Pipeline
- Hydrogen Storage
- Hydrogen Production

- Pipelines**
- Repurposed
 - New
 - Import / Export
 - Subsea
- Demand per sector**
- 40 / 30 / 20 / 10 / 1 TWh
- Fuels production
 - Industrial energy
 - Industrial feedstock
 - Power

- Storages**
- Salt cavern
 - Aquifer
 - Depleted field
 - Rock cavern

- Other items**
- Existing or planned gas import terminal
 - Energy island for H₂ production



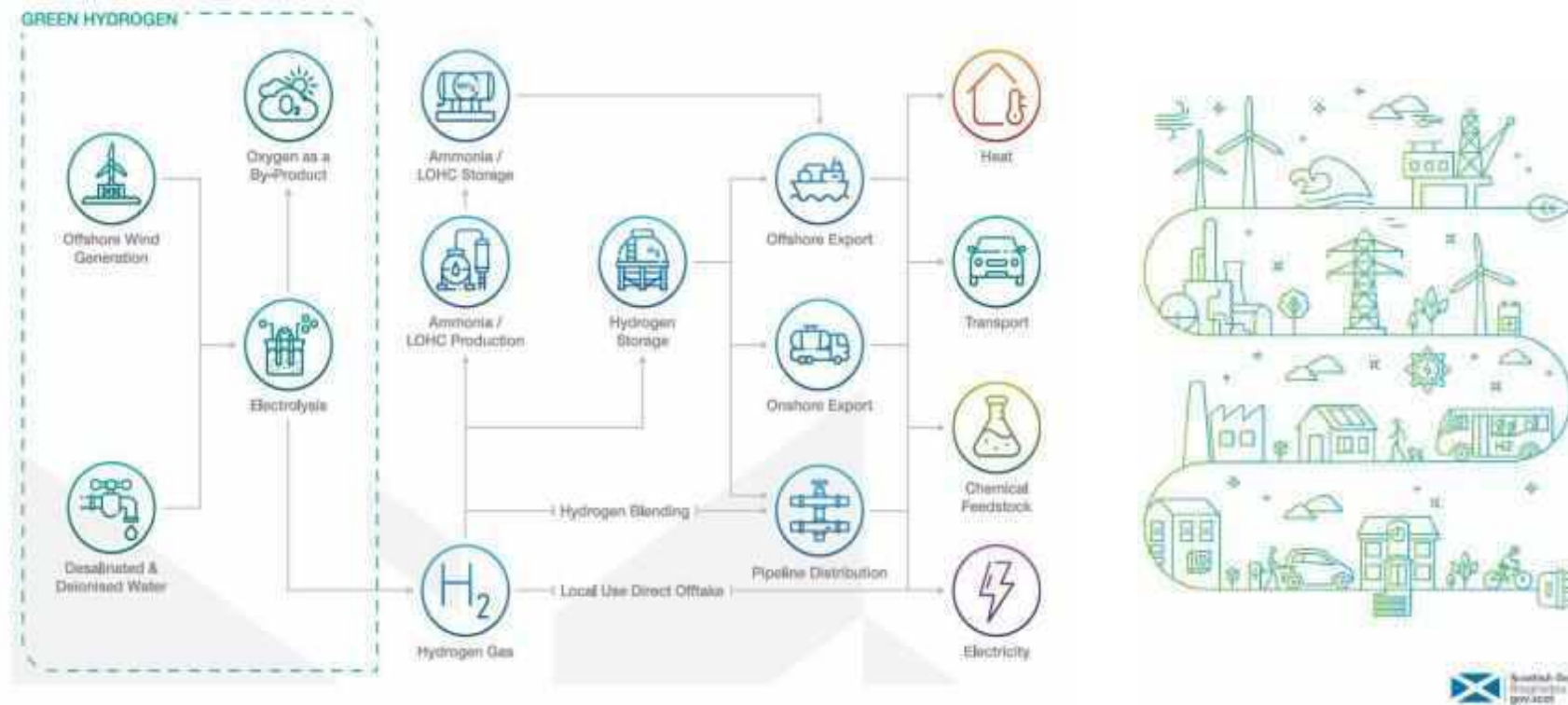
Offshore Hydrogen Backbone Link Phase 2 (2023-25)



- Germany reference case route option II
- Dutch connection to Flotta
- Pipelines
- European pipelines
- Storage hubs
- Terminals
- Areas selected for competitive assessment
- Option agreements
- Confirmed RITDG applications
- Area where no projects will be considered
- Area where projects targeting oil and gas decarbonisation will be considered
- Field storage capacity

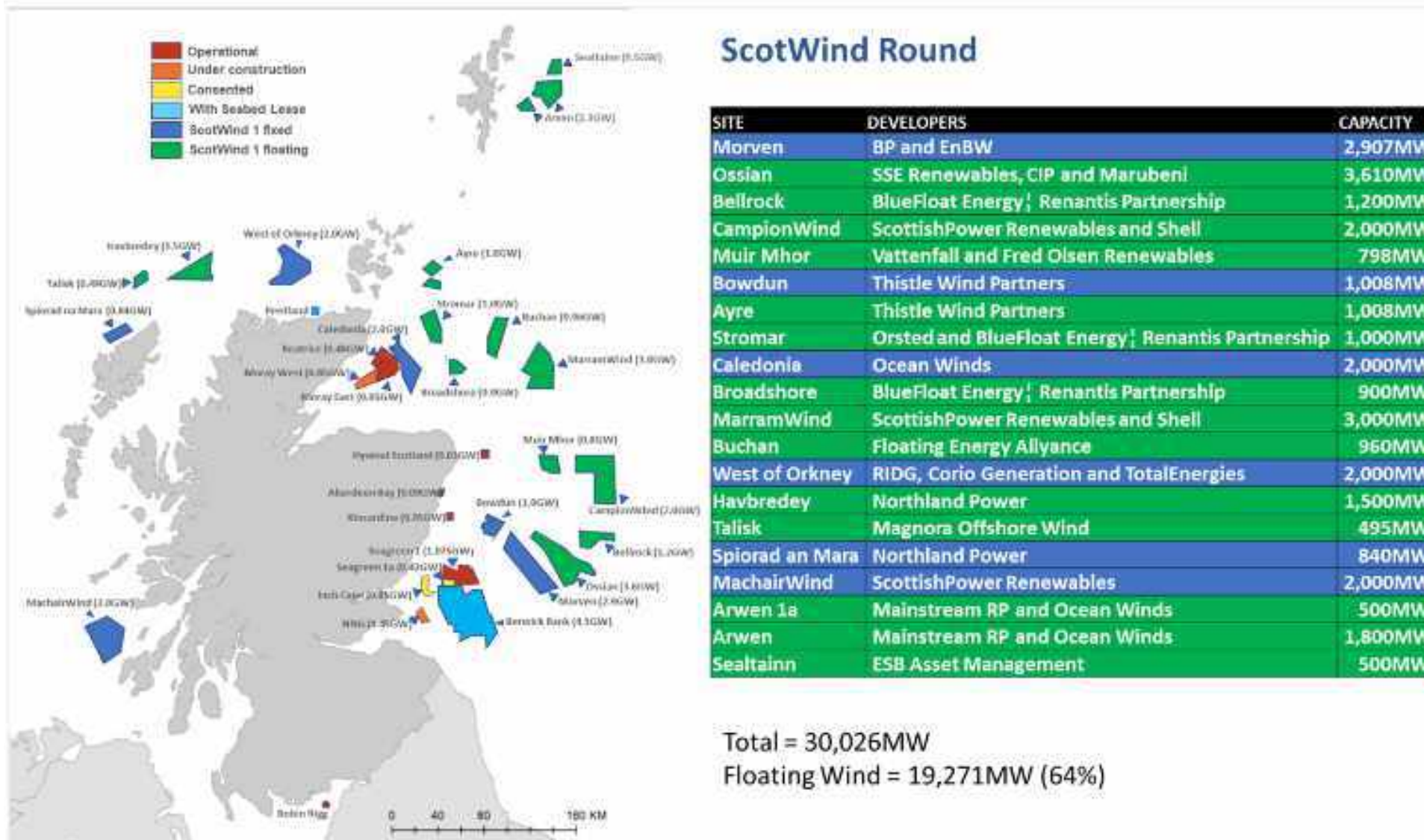
Scotland Hydrogen Action Plan

“Ambition is for Scotland to become a leading producer and exporter of hydrogen and hydrogen derivatives for use in the UK and in Europe, with the first hydrogen delivered from Scotland to mainland Europe in the mid-2020s”



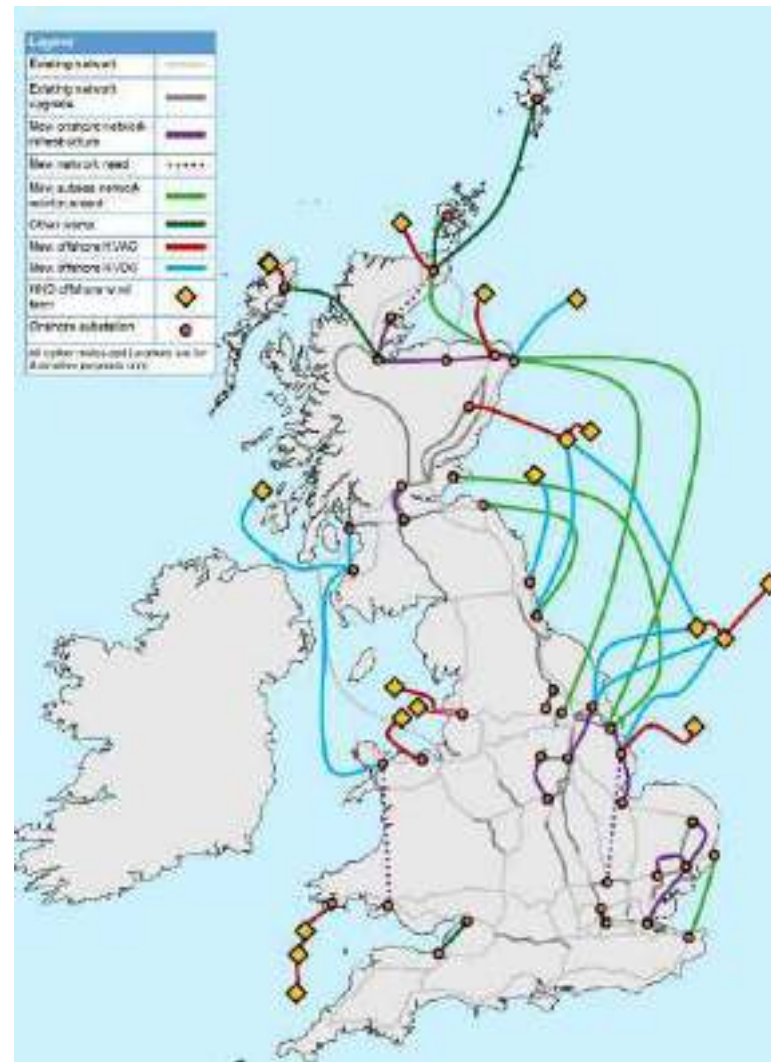
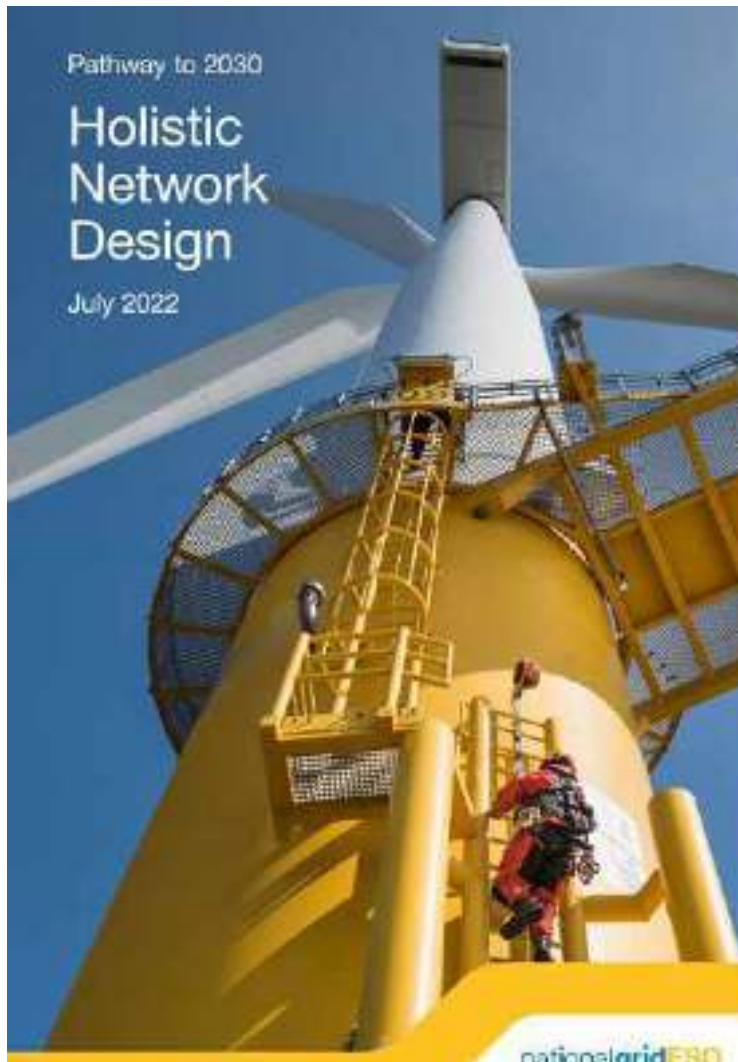
“Ambition for at least 5GW of renewable and low carbon hydrogen production capacity by 2030 and 25GW by 2045”

ScotWind Energy Source



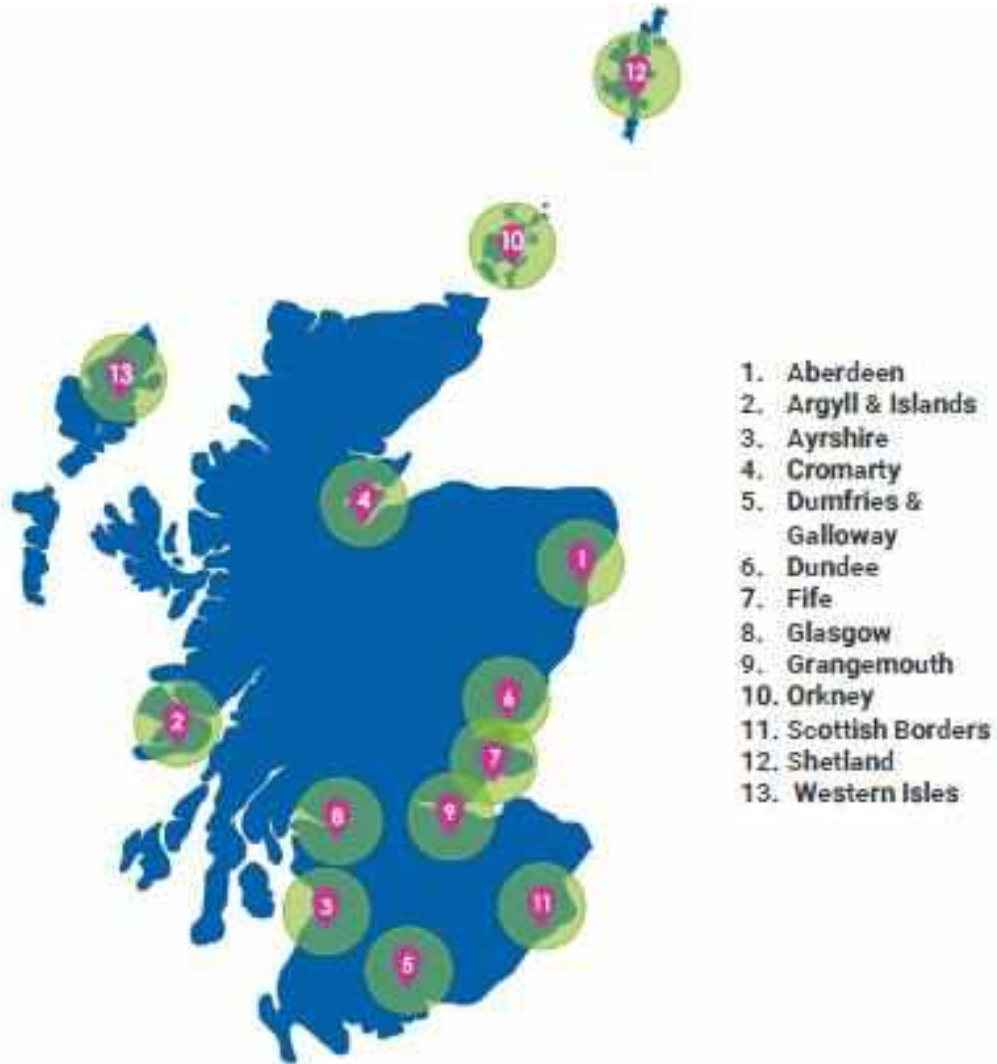
Stoura

Holistic Network Design (HND)



- HND looks to connect 50GW of offshore wind, including 23GW of new projects, in UK by 2030 which includes 11 GW currently 'in scope' ScotWind licences
- Significant additional wind potential exists for Scottish green hydrogen production

Regional Hydrogen Energy Hubs



A **Regional Hydrogen Energy Hub** is a geographic location (region, city, island, industrial cluster) that is host to the entire hydrogen value chain, from production, storage and distribution to end-use. Regional Hydrogen Hubs will include multiple end-users with applications ideally covering more than one sector.

Hydrogen Energy Super Hub



Orkney

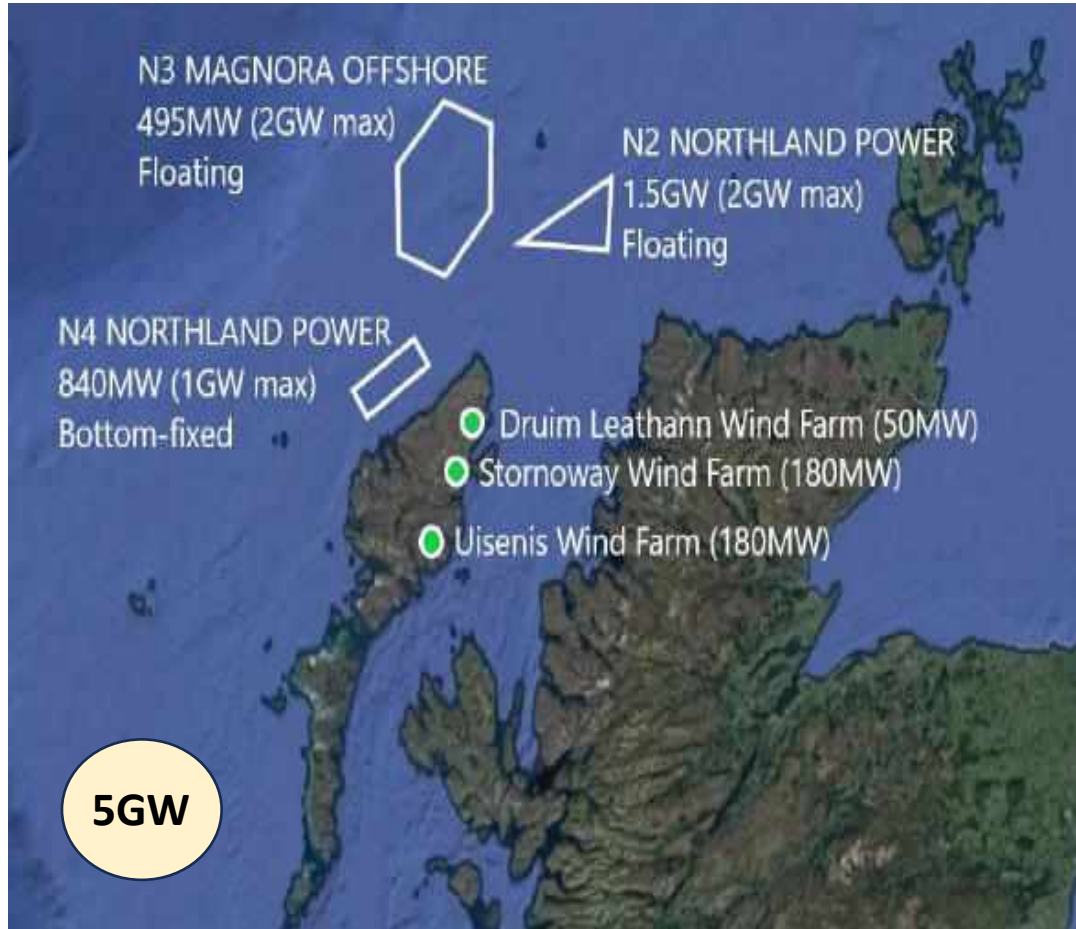


Shetland



Outer Hebrides

Outer Hebrides Ambitions



Wind Potential

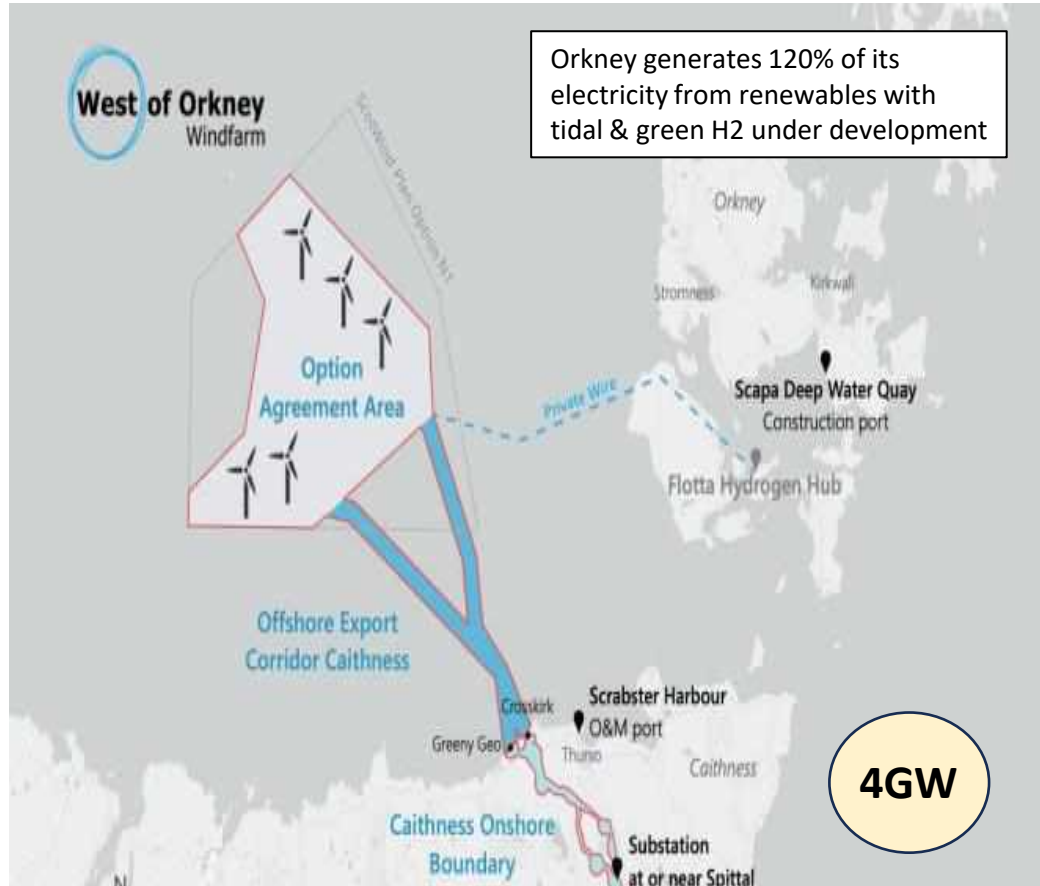
Data Source: Pan-Island workshop



Arnish Port Development

Data Source: Stornoway Port Website

Orkney Ambitions



Renewable Energy Potential

Data Source: West of Orkney windfarm & OREF websites



Flotta Hydrogen Hub

Data Source: Flotta H2 Hub website

Shetland Ambitions

Transitioning Sullom Voe to a new energy hub

Four carbon storage licences in the northern North Sea

Green hydrogen production

Sustainable power to support offshore electrification

Supporting a just transition for Shetland
Working with the Shetland community
Creating New Energy jobs and skills

www.enquest.com

EQ EnQuest

SHETLAND ISLANDS COUNCIL

Sullom Voe Transformation

Data source: SHFCA Conference October 2023

3.5GW

Mainland Shetland
Onshore Wind & Total
- Electrification (on & offshore)
- Green H2 onshore
Infrastructure
- Repurposing of oil & gas infrastructure
- Ports support offshore wind
- Ports export renewables

Sullom Voe
- H2
- Ammonia & Methanol Plants
- Port Facilities
- Tidal

West of Shetland
Offshore Wind
- Electrify platforms
- Green H2 onshore
Offshore Gas
- Blue H2 onshore

East of Shetland
Offshore Wind
- Electrify platforms
- Green H2 onshore
Infrastructure re-use
- CO2 storage offshore
- CO2 gathering at SFT
- Repurposing platforms for renewables

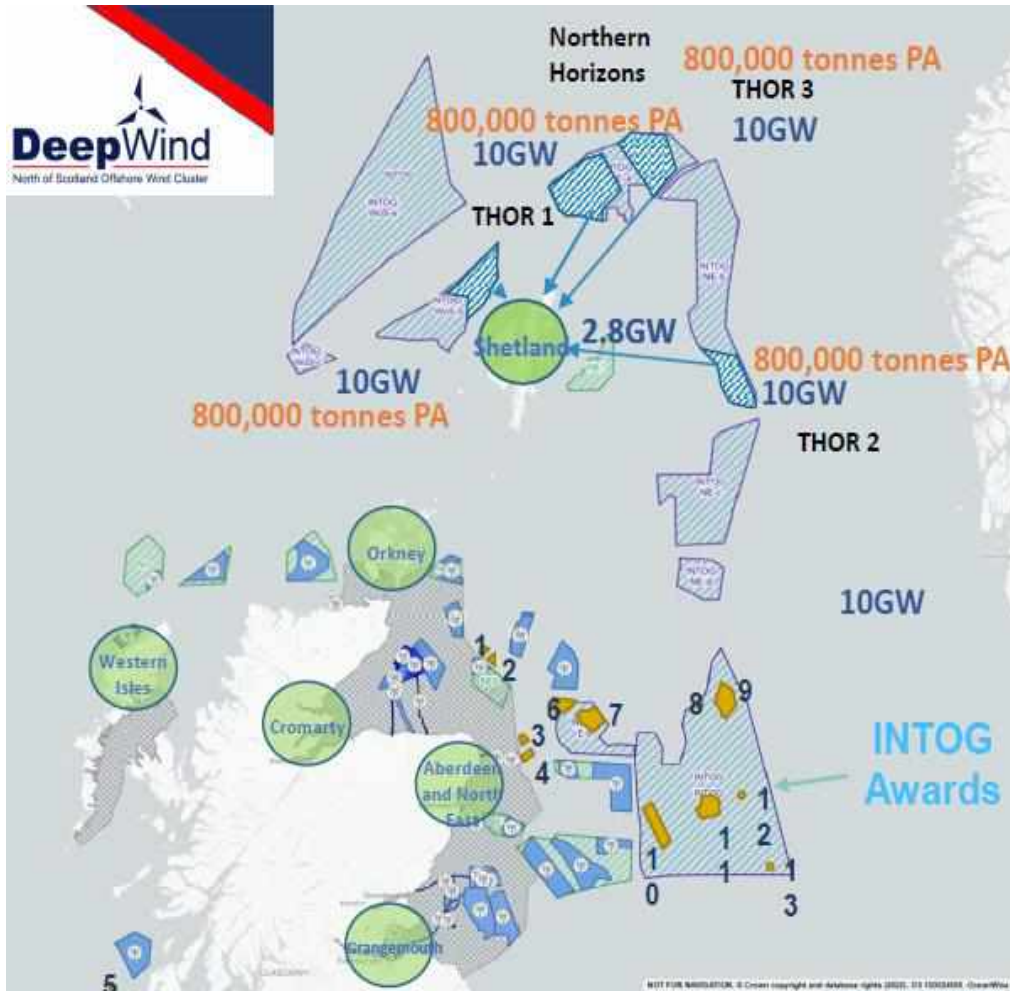
Other assets shown: Blueport Sound Tidal, Energy Isles, Fish Farms, Shetland Space Centre, Offshore Platform, H2 Tankers, Dale Voe Port Facilities, Viking, Mosby Hill, Lerwick, H2 Plant, Port Facilities, H2 Farms, FPOCs, NEI.

ORION Clean Energy Project

ORION Project

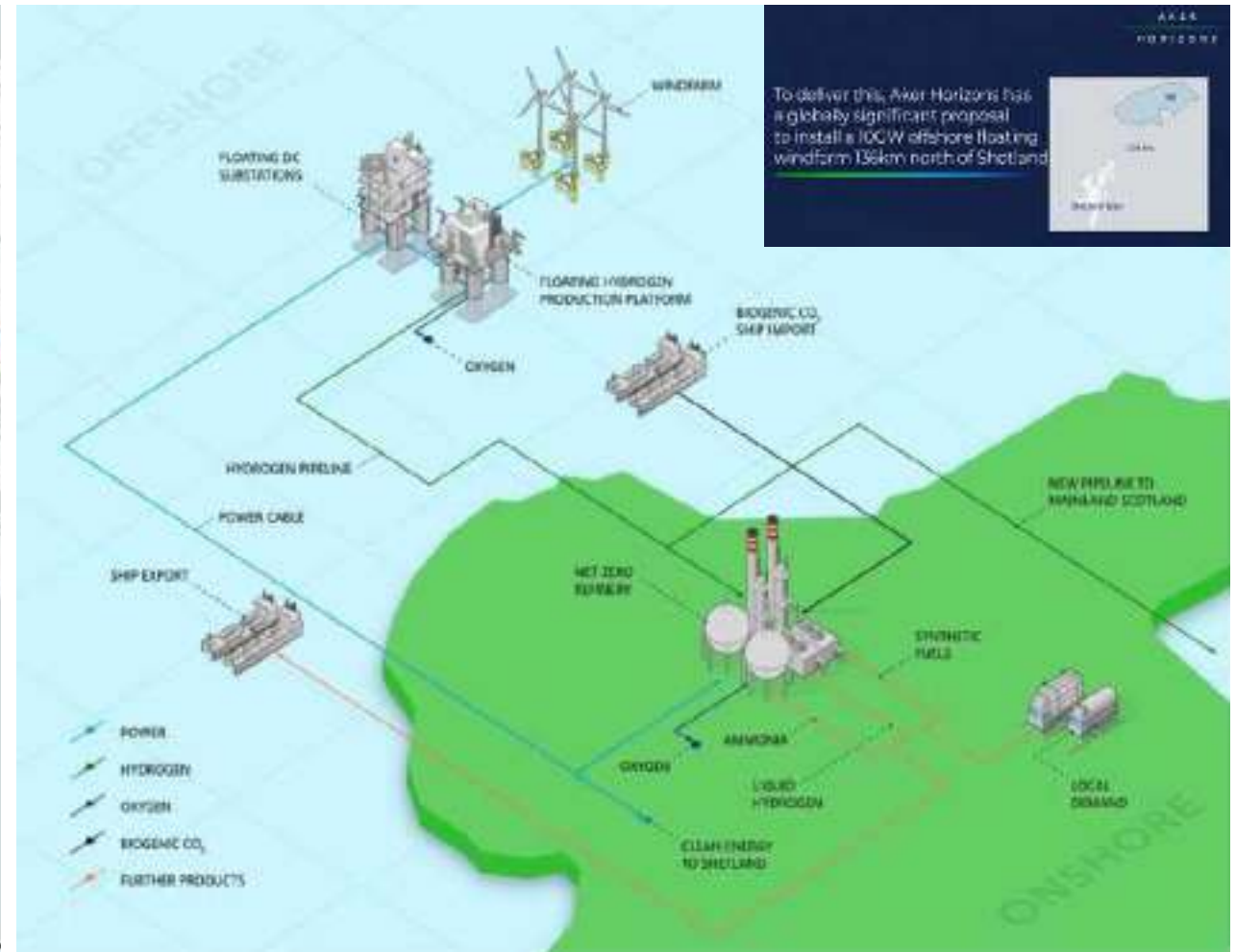
Data source: ORION Project

Additional Wind Resource



40GW + additional wind potential

Data source: Deepwind



Upside potential recognized by industry

Data source: Aker Horizon presentation COP 26

Pan Island Cooperation



Data source: ICNZ website



- Outer Hebrides, Orkney & Shetland working together on Low Carbon Future through ICNZ
- Pan Island potential to become a hydrogen energy super hub being discussed
- Potential next step undertake study to outline resource potential, community benefit & technical and economic synergies

Data source: Pan-Island Workshop October 2023